4 3500 # 3500

Canyon Fuel Company, LLC Dugout Canyon Mine P.O. Box 1029 Wellington, Utah 84542



DATE FOLDER INFORMATION AVAILABLE ELECTRONICALLY ONLY: 04222010.

April 19, 2010

Coal Regulatory Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Clean Copies of the Degas Well Amendment to Add Degas Well G-29, Task Id # 3500,

Dugout Canyon Mine, Canyon Fuel Company, LLC, C/007/039, Carbon County, Utah

Dear Sirs:

Enclosed please find five clean copies of a revision to the Methane Degassification Amendment to add Degas Well G-29 to the permit. Although, the approval letter requested six copies we are submitting only five in accordance with the statement below from the submittal guidance.

"FINAL COPIES: Submit five clean paper copies (without redline strikeout and correctly paginated for insertion into the plan) for final approval. Any additional copies may be submitted on CD. The five final paper copies are for the Division Salt Lake Office (two copies – one for Incoming and one for the MRP), the Division Price Field Office, the Office of Surface Mining and the Operator."

If the statement is incorrect please let us know and we will submit another copy.

The archeological information for site G-29 is provided in report SPUT 577, which have been approved by SHPO and incorporated into the confidential folders.

If you have any questions please call me at (435) 636-2869.

Sincerely yours,

Vicky S. Miller

cc: Dave Spillman

S Miller

APR 2 2 2010

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING Detailed Schedule Of Changes to the Mining And Reclamation Plan

Mine:	tee: Canyon Dugout Canyon			t Number	C/007/039			
Title:	1 ci mit i dimpei. C/00/1037							
of conte	a detailed listing on. Individually onts, section of the	g of all changes list all maps a e plan, or other	to the Mining and Reclamation Plan, which is required as nd drawings that are added, replaced, or removed from the information as needed to specifically locate, identify and n and drawing number as part of the description.	e plan. Includ	le changes to the table			
	⊠ n 1		DESCRIPTION OF MAP, TEXT, OR MATERIA	AL TO BE C	HANGED			
Add Add	⊠ Replace	☐ Remove	Degas Wells - Chapter 1					
	⊠ Replace	Remove	Figure 1-1					
Add	Replace	Remove	Degas Wells - Chapter 2					
Add	Replace	Remove	Attachment 2-1 - Soil Inventory and Assessment - add to back of existing information					
Add	Replace	Remove	Attachment 2-2 - Topsoil Calcualtions - add to back of existing information					
Add	⊠ Replace	Remove	Degas Wells - Chapter 3					
Add	Replace	Remove	Figure 3-1					
Add	Replace	Remove	Attachment 3-1 - Vegetation Report - Add to back of existing information					
Add	Replace	Remove	Attachment 3-2 - T, E & S Species Information - Add to back of existing information					
Add	Replace	Remove	Degas Wells - Chapter 4					
Add	Replace	Remove	Degas Wells - Chapter 5 and Figure 5-26					
Add	Replace	Remove	Attachment 5-1, Figures 1, 2 and 3 for Well G-29					
Add	Replace	Remove	Attachment 5-2, Table 1 and Drawing entitiled "Location	on of Mehtane	Drainage Wells"			
Add	Replace	Remove	Attachment 5-4, Plate 4					
Add	Replace	☐ Remove	Degas Wells - Chapter 7					
⊠ Add	Replace	Remove	Attachment 7-1 - Contain. and Hydrologic Calculations Degas for Wells G-29					
Add	Replace	Remove	THIS INFORMATION GOES IN THE M&RP					
Add	Replace	Remove	M&RP - Chapter 1					
Add	Replace	Remove	M&RP - Appendix 1-4					
Add		Remove	M&RP - Appendix 5-6, Degas Well Bond Calculations, Page 1, 2 and 63					
\boxtimes Add	Replace	Remove	M&RP - Appendix 5-6, Degas Well Bond Calculations , Pages 86 and 55J					
Add	Replace	Remove	M&RP - Plate 1-4					
Add	Replace	Remove						
Add	Replace	Remove	ARCHEOLOGICAL REPORT SPUT-577 WAS PROVIDED FOR INCORPORATION					
☐ Add	Replace	Remove	INTO THE CONFIDENTIAL FOLDER PREVIOUSL' AMENDMENT AND HAS BEEN REVIEW AND ACC the confidental folder for review.					
Add	Replace	Remove						
Add	Replace	Remove						
Add	Replace	Remove						
Mining a 1/19/10 To be incorp	The Degassificat orated into the e	n Plan. ion Amendmer xisting binder.	on required for insertion of this proposal into the on the submittal will also in the submittal are pages to be added to the and in Appendix 5-6, Plate 1-4 goes in Chapter 1 of the	R	y Oil, Gas & Mining RECEIVED APR 2 2 2010 FOIL, GAS & MINING			

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Sond Release Transfer							
Permittee: Canyon Fuel Company, LLC							
Mine: Dugout Canyon Mine Permit Number: C/007/039							
Title: Clean Copies of Degas Well Amendment to Add Well G-29, Task No.3500							
Description , Include reason for application and timing required to implement:							
Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.							
Yes No Yes No I. Change in the size of the Permit Area? Acres: Yes No Jes No	order? DO# viously identified Cumu basins other than as cu on or increase of insura publication? ntrol, right-of-entry, or or cemetery or 300 feet	rently approved? nce or reclamation bond? compliance information? of an occupied dwelling?					
Yes No 11. Does the application affect the surface landowner or Yes No 12. Does the application require or include underground Yes No 13. Does the application require or include collection and Yes No 14. Could the application have any effect on wildlife or Yes No 15. Does the application require or include soil removal, Yes No 16. Does the application require or include vegetation mo Yes No 17. Does the application require or include construction, Yes No 18. Does the application require or include water monitor Yes No 19. Does the application require or include certified designates No 19. Does the application require or include subsidence of Yes No 20. Does the application require or include subsidence of Yes No 21. Have reclamation costs for bonding been provided? Yes No 22. Does the application involve a perennial stream, a structure of Yes No 23. Does the application affect permits issued by other agents.	design or mine sequence of reporting of any basel regetation outside the constorage or placement? In the provided removal or removal or removal fication, or removating, sediment or draining, maps or calculation outrol or monitoring?	te and timing? (Modification of R2P2) ine information? turrent disturbed area? evegetation activities? al of surface facilities? age control measures? charges to a stream?					
Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office) I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information							
and belief in all respects with the laws of Utah in reference to commitments, undertakings, and David Soillman	d obligations, herein.	Engineering Manager					
Subscribed and sworn to before me this 19 day of APRIL ,2010 Notary Public My commission Expires: Attest: State of UTAH		VICKY SUE MIXLER MOTHNY PUBLIC-STATE OF UTAH 1776 KEMILWORTH RD. HELPER, UTAH 84526 COMM. EXP. 01-92-2012					
For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining RECEIVED					
		APR 2 2 2010					
		DIV OF OIL GAS & MINING					

Form DOGM- C1 (Revised March 12, 2002)